

Sian Evans (Case Manager)
The Planning Inspectorate
National Infrastructure Planning
Temple Quay House
Temple Quay
Bristol
BS1 6PN

13 September 2023

Our ref: **Deadline 8 Submission**
Your ref: **EN020024**

Dear Sian Evans,

National Grid Electricity Transmission plc (National Grid) – The National Grid Yorkshire Green Energy Enablement (GREEN) Project – EN020024

Please find enclosed National Grid’s submissions in respect of Deadline 8.

A note is provided at the end of the Table to explain why further documents have been submitted at Deadline 8 beyond those requested in the Examination Timetable, due to ongoing negotiations on Protective Provisions within the draft DCO up to this final Deadline.

Superseded Documents and Examination Submissions

In order to assist the Examining Authority (ExA) and Interested Parties in navigating the latest submissions, and to explain where application documents have either been superseded or supplemented with examination submissions (Volume 8), National Grid has updated its **Navigation Document and Application Guide (Document 1.3(J))**. Details of the documents submitted are listed below, for ease of reference including the reason for its provision.

Document Reference and Title:	Reason:
1.3(J) Navigation Document and Application Guide (Clean)	To include latest document revisions submitted at Deadline 8.
1.3(J) Navigation Document and Application Guide (Tracked)	To include latest document revisions submitted at Deadline 8.
3.1(G) Draft Development Consent Order (Clean)	Negotiations have progressed with Northern Gas Networks Limited to enable agreement of a side agreement and the protective provisions. The protective provisions have been amended

Document Reference and Title:	Reason:
	<p>accordingly in Part 8 to Schedule 15 of the draft DCO submitted at Deadline 8.</p> <p>One minor typographical error in Schedule 17 has also been corrected.</p>
<p>3.1(G) Draft Development Consent Order (Tracked)</p>	<p>Negotiations have progressed with Northern Gas Networks Limited to enable agreement of a side agreement and the protective provisions. The protective provisions have been amended accordingly in Part 8 to Schedule 15 of the draft DCO submitted at Deadline 8.</p> <p>One minor typographical error in Schedule 17 has also been corrected.</p>
<p>3.2(G) Explanatory Memorandum (Clean)</p>	<p>To reflect the updated position in the draft DCO, the Explanatory Memorandum has also been updated.</p>
<p>3.2(G) Explanatory Memorandum (Tracked)</p>	<p>To reflect the updated position in the draft DCO, the Explanatory Memorandum has also been updated.</p>
<p>8.1(F) Schedule of Changes to the Draft Development Consent Order</p>	<p>To reflect the changes to the draft DCO, a new Table 1.6 has been added to the Schedule of Changes to the Draft Development Consent Order to reflect the version submitted at Deadline 8.</p>
<p>8.1.1(B) Track Changes Comparison Between Submission Draft DCO and Final Draft DCO</p>	<p>Q1.0.1 of the Examining Authority's commentary and questions on the draft Development Consent Order (DC1) requested this be submitted at Deadline 7 because this was timetabled to be the final version of the draft DCO submitted. Because an updated draft DCO has been submitted at Deadline 8, an updated all deadlines tracked version has also been submitted.</p>
<p>8.1.2(B) Track Changes Comparison Between Submission Explanatory Memorandum and Final Explanatory Memorandum</p>	<p>Q1.0.1 of the Examining Authority's commentary and questions on the draft Development Consent Order (DC1) requested this be submitted at Deadline 7 because this was timetabled to be the final version of the Explanatory Memorandum submitted. Because an updated Explanatory Memorandum has been submitted at Deadline 8,</p>

Document Reference and Title:	Reason:
	an updated all deadlines tracked version has also been submitted.
8.5.1(E) Statement of Commonality for Statements of Common Ground (Clean)	Signed Final Statements of Common Ground have been submitted at Deadline 8 with respect to National Gas Transmission and Northern Gas Networks. The Statement of Commonality has been updated to reflect this final position.
8.5.1(E) Statement of Commonality for Statements of Common Ground (Tracked)	Signed Final Statements of Common Ground have been submitted at Deadline 8 with respect to National Gas Transmission and Northern Gas Networks. The Statement of Commonality has been updated to reflect this final position.
8.5.19(D) Statement of Common Ground between National Grid and National Gas Transmission plc (Clean)	As negotiations were ongoing at Deadline 7, an updated signed final Statement of Common Ground has been submitted at Deadline 8 to reflect the most up to date position between the parties at the close of the examination.
8.5.19(D) Statement of Common Ground between National Grid and National Gas Transmission plc (Tracked)	As negotiations were ongoing at Deadline 7, an updated signed final Statement of Common Ground has been submitted at Deadline 8 to reflect the most up to date position between the parties at the close of the examination.
8.5.20(D) Statement of Common Ground between National Grid and Northern Gas Networks Limited (Clean)	As negotiations were ongoing at Deadline 7, an updated signed final Statement of Common Ground showing all matters agreed has been submitted at Deadline 8 to reflect the agreed position.
8.5.20(D) Statement of Common Ground between National Grid and Northern Gas Networks Limited (Tracked)	As negotiations were ongoing at Deadline 7, an updated signed final Statement of Common Ground showing all matters agreed has been submitted at Deadline 8 to reflect the agreed position.
8.8(C) Applicant's Planning obligations and commercial side agreements tracking list (Clean)	As negotiations of side agreements were ongoing at Deadline 7, an updated version has been submitted at Deadline 8 to reflect the most up to date position and confirm that agreement has been reached with Northern Gas Networks.

Document Reference and Title:	Reason:
8.8(C) Applicant's Planning obligations and commercial side agreements tracking list (Tracked)	As negotiations of side agreements were ongoing at Deadline 7, an updated version has been submitted at Deadline 8 to reflect the most up to date position and confirm that agreement has been reached with Northern Gas Networks.
8.12(E) Protective Provisions Progress Schedule (Clean)	As negotiations of protective provisions were ongoing at Deadline 7, an updated version has been submitted at Deadline 8 to reflect the most up to date position and confirm that agreement has been reached with Northern Gas Networks.
8.12(E) Protective Provisions Progress Schedule (Tracked)	As negotiations of protective provisions were ongoing at Deadline 7, an updated version has been submitted at Deadline 8 to reflect the most up to date position and confirm that agreement has been reached with Northern Gas Networks.
8.36 Applicant's Comments on Interested Parties' Deadline 7 Submissions	Requested by Examination timetable to be submitted at Deadline 8. National Grid has responded to all Interested Parties' submissions made at Deadline 7.
8.37 Applicant's Response to the ExA's 8 September 2023 Rule 17 Request for Further Information	A Rule 17 Request for Further Information was published by the Examining Authority on 8 September 2023. This document is National Grid's response to this request and the two matters raised, including associated Appendices.

Points to Note

Protective Provisions and approach to draft DCO

Negotiations regarding protective provisions have continued following Deadline 7 for those parties that National Grid had not been able to reach agreement with by Deadline 7. Two of the Statements of Common Ground submitted at Deadline 7, in relation to Northern Gas Networks and National Gas Transmission (NGT), were submitted in draft to allow updates within a final Statement of Common Ground at Deadline 8 should further progress be made. Discussions have continued and the final position is confirmed within the final Statements of Common Ground submitted at this deadline.

As detailed above negotiations with Northern Gas Networks (NGN) Limited have enabled agreement of a side agreement and the protective provisions. As a result, the protective provisions have been amended accordingly in Part 8 to Schedule 15 of the draft DCO submitted at Deadline 8. Consequently the following documents have been updated and

submitted at Deadline 8 as detailed in the table above; final signed Statements of Common Ground with NGN and NGT, an updated Statement of Commonality; updated Protective Provisions Progress Schedule; updated Planning obligations and commercial side agreements tracking list; and updated draft DCO, Explanatory Memorandum and Schedule of Changes to the draft DCO.

Withdrawal of Objections

National Grid acknowledge the withdrawal of Mr Paul Swales submitted at Deadline 7 **[REP7-094]**. National Grid has not updated the **Compulsory Acquisition and Temporary Possession Objections Schedule (Document 8.14(D)) [REP7-054]** as this document was submitted in final form at Deadline 7. However, National Grid acknowledges confirmation and record of this withdrawal of objection. National Grid also acknowledge that the British Horse Society provided a submission at Deadline 7 **[REP7-093]** confirming they are satisfied their comments have been appropriately addressed.

National Grid is also aware that the Canal and River Trust have confirmed its withdrawal of objection to the Examining Authority in advance of Deadline 8.

As detailed above agreement has now been reached with Northern Gas Networks, as no representation was made by the Statutory Undertaker to the Examination, no formal withdrawal of objection is required.

Should you require any hard copies of the documents identified above please let us know.

Yours faithfully,

Emer McDonnell

Senior Project Manager – Yorkshire GREEN